Form MR-SMO (Revised September 21, 2009)

APPROVED

DEC 1 4 2010

DIV. OIL GAS & MINING

1.

This Section for DOGM Use:
Assigned DOGM File No.: S0030084
DOGM Lead: Lynn Kunzler
Permit Fee \$ 1.50,00 Ck# 4200

Task 10# 3688

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

1594 West North Temple Suite 1210 Box 145801

Salt Lake City, Utah 84114-5801 Telephone: (801) 538-5291 Fax: (801) 359-3940 RECEIVED

AUG 0 3 2010

DIV. OF OIL, GAS & MINING

DECEMEN

NOTICE OF INTENTION TO COMMENCE SMALL MINING OPERATIONS

The informational requirements of this form are based on provisions of the Mined Land Reclamation Act, Title 40-8, Utah Code Annotated 1987, and the General Rules as promulgated under the Utah Minerals Regulatory Program.

Note on confidentiality: Information provided in the notice of intention relating to the location, size, or nature of the mineral deposit that is clearly marked confidential will be protected as confidential. Each page or map requested to be kept confidential must be stamped or marked as such. The requested confidential information must describe how the confidential material relates to the location size or nature of the mineral deposit; provide a written claim of business confidentiality; and/or include a concise statement of reasons supporting the claim of business confidentiality, unless disclosing the location of explosives or historic, prehistoric, paleontological, or biological resource that must be considered confidential under statute.

"Small Mining Operations" mining operations which have a disturbed area of five or less surface acres at any time.

		HECEIVED
9	GENERAL INFORMATION (Rule R647-3-104)	AUG 0 3 2010
1.	Name of Mine: Bottleneck pit	DIV. OF OIL, GAS & MINING
2.	Legal name of entity (or individual) for whom the permit is be **Mountain Resources** Ltd. Fartnership Mailing Address: 4990 N. Nay 38 City, State, Zip: Brighen City, Ut. 84302 Phone: 435-723-5846 E-mail Address: Jyoung - 55@ Latmail. Com	
	Type of Business: Corporation () LLC () Sol Partnership () General or limited Or: Individual ()	e Proprietorship (dba) ()
	Entity must be registered (and maintain registration) with of Corporations (DOC) www.commerce.utah.gov . Are you currently registered to do business in the State of Ut Entity # 57-0573%54 If no, contact www.commerce.utah.gov to renew or apply.	
	Local Business License # (if required	d)

	Contact Person(s),	Patria					
	Name: John Young	Title: Turner	APPROVE				
	Address: 4990N Hwy 38						
	Address: 4990 N New 38 City, State, Zip: Brigham City, Ut. Phone: 435-713-5846 Fa	84302	DEP 1 4 201				
	Phone: 435-723-5846 F	ax: 435-105- 3861	D_0 14 ZUI				
	E-mail Address:	rail.com	DIV. OIL GAS & MI				
nta	act person to be notified for: permitting (surety (Notices () (please	check all that				
ply							
	Name: Same Address:	Title:					
	Address:						
	City, State, Zip:						
	Phone: Fa	ax:					
	Emergency, Weekend, or Holiday Phone:						
	E-mail Address:						
nte	act person to be notified for: permitting (check all that				
		/ surety () Notices () (picuse	oncok an that				
oly							
) (CC) - P. (A)				
	Registered <u>Utah</u> Agent (as identified with	the Utan Department of Comme	rce) (II individual				
	leave blank):						
	Name: Same Address:						
	Address:						
	City, State, Zip:						
	Phone: Fa						
	E-mail Address:						
	If Business is a Sole Proprietor:						
	If Business is a Sole Proprietor: Name of Owner:	Title:					
	Business Address:						
	City, State, Zip:						
	Phone: Fi						
	E-mail Address:						
	If Business is a Corporation:						
	Name of Officers:						
		Title:	The state of the s				
		Title:					
		Title:					
	Headquarters Address:						
	City, State, Zip:						
	Headquarters Phone:	Fax:					
	E-mail Address:						
	E-mail Address.						
	If Business is a Limited Liability Company: Member Managed G Manager Managed G						
	Name of 1 st Member/Manager:	I itle:					
	Business Address:						
	City, State, Zip:						
	Phone: Fa	X:					
	E-mail Address:						
	Name of 2 nd Member/Manager:						
	Business Address:						
	City, State, Zip:						
	Phone: Fa	X:					
	E-mail Address:						

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DIV. OIL GAS & MINING

		DIV. OIL AND & WINNING
	If Business is a Partnership:	
	Name of Partner: John L	10uve
	Business Address: 4990N	the Ut. 84362
	City, State, Zip: hiraham	Fax: 435 - 723 - 5867
	E mail Address:	- Fax. 75) - 125 3867
	L-Mail Address. JApung -3	55 é hitmail. com
5.	Ownership of Land Surface:	
	Private Fee G Public Dor	main (BLM) G National Forest (USFS) G
		ons G State Sovereign Lands G
	Other (please describe):	and distribution of the state o
	Name LOUNG RESOURCE	Address 4990 N. Hwy 38 Brighan City, Ut. 84302
		1 / 01
	Nama	Address
		Address
	Name	Address
6.	Ownership of Minerals:	
	Private (Fac) G Public Por	main (BLM) G National Forest (USFS) G
		ons G State Sovereign Lands G
	Other (places describe):	
	Name / ANI (4 co 18 6 CON 18 6 A A	Address 4991 N. Hours BrighanCity, Ut. 8/302
	Name	Address 4990 N. Hwy 38 Brighanlity, Ut. 8/1302
	Name &	Address 1366 F. Murry Holder Rd. S.L.C 4T Address 84117-5050
	Name Skegory C. Seat, et a	Address 8417-5050
	Name	Address / / 84/17-5050
	BLM Lease or Project File Num	nber(s) and/or USFS assigned Project Number(s):
	BLM Claim Numbers	
	BLIVI CIAIIII NUITIDEIS	
	Utah State Lease Number(s):_	
	Name of Lessee(s)	
7.		mineral owners been notified in writing?
	Yes	No
	If no, why not?	
Please I	be advised that if State Trust Land	ds are involved, notification to the Division of Oil, Gas and
Mining a	alone does not satisfy the notificat	tion requirements of Mineral Leases upon State Trust Lands.
Explora	tion or mining activity on State Tru	ust Lands requires a minimum of 60 days notice to the Trust
		ng any activities. Please contact the School Institutional Trust
Lands A	Administration (SITLA) at (801) 53	8-5508 for notification requirements.
8.	Does the Entity have legal rig	ght to enter and conduct mining operations on the land
	covered by this notice? Ye	s No

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11.	PROJECT LOCA	ATION & N	IAP (Ru	ile R647-3-10	5)		
1.	Project Locat	ion & Map	(legal de	escription):			
	County(ies):	Boys	elder	(See in	1905		
	1/4, of 1/4, of 1/4, of	1/4, of	1/4:	Section:	Township:	F	Range: Range: Range:
known	UTM East			(if known)	UTM North		(If
	Name of Quad M	ap for Loca	tion:				
2.	landmarks and labels, and title a. The general equivalent (1": b. The operal must be labele i. The a ii. The le holes	d operations e box include al location =2000') and tions map ed and ident area to be d ocation of a , trenches,	s details. ling the r map mu identify (1"=200' tify: isturbed; ny existi pits, sha	All maps mu mine name, to est be the scale new or existin or other scale ing or propose fts, cuts, or ot	ed at a scale to a st include a nort wnship, range a e of a USGS 7.5 g access roads as determined d operations incher planned activities at a scale which the operations as the control of	h arrow, scand section. minute ser necessary b luding accer vities; and	ale, appropriate ies map or by the Division) as roads, drill
	(Contact the Divi	sion for a lis	st of cons	sultants and la	nd surveyors fo	r mapping a	ssistance.)
3.	marked in the	field ON Theness). Man	IE GRO	UND with met ould be approp	cluding access/ al T-Posts (or wi priately spaced s eye.	ith some oth	er marker of
III.	OPERATION PI	AN (Rule	R647-3-	106)			
1.	Type of minir	ng: Surfac	e 🗹	Undergro	und 🗌		
2.	Mineral(s) to	be mined:	gra	avel + no	ock		
3.	Amount of m	aterial to be		ed, moved, or nillion ton	proposed to be	moved:	
4.	Will any water discharged as Yes		mining o	or milling proce	other solution ess? cribe (add extra		

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5.	Provide a brief description of the proposed mining operation and onsite processing
	facilities (add extra pages if necessary)
	of Prilling blasting excavations, Doubing raw
	Material from the last Trobusting bahrow fel
	To reinfobel solar ponds & dike on ESL.
6.	New Road(s): Length (ft) Width (ft)
7.	Improved Road(s): Provide a description of the improvements that need to be made
	ing roads to access the site, including the Length (ft) and Width (ft)
of new	disturbances.
words	will be mantained by convertional & thaditional method
gradi	There will put be any distribunce of roads. Exiting will be mantained by conventional + thaditional method in gaveling, and de dustris will allow efficient travel. I total project surface acreage to be disturbed: 5 (acres) PLEASE SPECIFY EXACT
0 0.	ACREAGE - (this will be used to determine surety bond amount – see #VI).
0	Proposed startup date (month, year)
9. 10.	Proposed startup date (month, year) Proposed completion date, if known (month, year) Septimol 2015
IV.	OPERATION AND RECLAMATION PRACTICES (Rule R647-3-107, 108 & 109)
	The reclamation and operation obligation is to keep the area clean and safe, minimize hazards
	c safety, return the land to a useful condition, and reestablish at least 70 percent of the ing vegetative ground cover or within practical limits. To accomplish this, the Permittee /
	or will need to perform reclamation concurrently, or at the completion (within one (1) year) of
mining.	Please refer to The Practical Guide to Reclamation in Utah, available at
https://f	s.ogm.utah.gov/pub/MINES/Coal_Related/RecMan/Reclamation_Manual.pdf.
1.	Keep the mining operation in a safe, clean, and environmentally stable condition.
2.	Permanently seal all shafts and tunnels to prevent unauthorized or accidental entry.
3.	Plug drill holes with a five foot cement surface plug. Holes that encounter fluids are to be plugged
	in the subsurface to prevent aquifer contamination.
4.	Construct berms, fences, or barriers, when needed, above highwalls and excavations.
5.	Remove, isolate, or neutralize all toxic materials in a manner compatible with federal and state
	regulations.
6.	Remove all waste or debris from stream channels.
7.	Dispose of any trash, scrap metal, wood, machinery, and buildings.
8.	Conduct mining activities so as to minimize erosion and control sediment.
9.	Reclaim all roads that are not part of a permanent transportation system.
10.	Stockpile topsoil and suitable overburden prior to mining.
	ere-per representation or

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- 11. Stabilize highwalls by backfilling or rounding to 45 degrees or less, where feasible; reshape the land to near its original contour, and redistribute the topsoil and suitable overburden.
- Properly prepare seedbed to a depth of six inches by pocking, ripping, discing, or harrowing. Leave the surface rough.
- 13. Reseed disturbed areas with adaptable species. (The Division recommends a mixture of species of grass, forb, and browse seed, and will provide a specific species list if requested.)
- Plant the seed with a rangeland or farm drill, or broadcast the seed. Fall is the preferred time to seed.

V. VARIANCE REQUEST (Rule R647-3-110)

Any variance request must be approved in writing by the Division

Any planned deviations from Rules R647-3-107, Operation Practices, R647-3-108, Hole Plugging Requirements, or R647-3-109, Reclamation Practices, as summarized above (see IV. Operation and Reclamation Practices Item # 1-14), should be identified below listing applicable rule number. Give justification for the variance(s) and alternate methods or measure to be utilized. Written approval from the Division will be given, if the proposed alternative methods to be used are consistent with the Act.

tem# Justification:	Applicable Rule # (i.e. R647-3-109.10 (if you did not want trenches & pits reclaimed)
Alternate metho	ods or measure to be utilized:
2 nd Variance Re	quested
 Item# Justification:	Applicable Rule #
Alternate metho	ods or measure to be utilized:
3 rd Variance Re	quested
Item#	Applicable Rule #

VI. SURETY (Utah Code Ann. §40-8-7(1)[c])

A reclamation contract and surety must be provided to and approved by the Division prior to commencement of operations. No surface disturbance is authorized until the surety is posted and approved in writing. The surety may be provided in the form of a certificate of deposit, a letter of credit, a surety bond, or cash. Please contact the Division for further information about submitting the surety. All mining operations are required to furnish and maintain reclamation surety to guarantee that the land affected is reclaimed (Utah Code Ann. §40-8-7(1)[c]).

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The reclamation surety amount is based on the nature, extent and duration of operations. The amounts are based on data from current large mine surety and are used as a general guide, along with actual site conditions. Reclamation surety for small mines is reviewed every three (3) or five (5) years and adjusted as necessary for inflation/deflation based upon acceptable Costs Index. Contact the Division for the dollar amount required for a three (3) or five (5) year period for this project.

VII. PERMIT FEE (Utah Code Ann. §40-8-7(1)(i))

A permittee's authorization under a notice of intention to conduct small mining operations shall require the paying of permit fees as authorized by the Utah Legislature (R647-3-102.5). Permit fees are assessed to new and existing small mining operations, and annually thereafter, until the project disturbances are successfully reclaimed by the Permittee / Operator and released by the Division.

Small Mine Notices require a \$150.00 fee, which must accompany this application, or the Division cannot process it.

VIII. SIGNATURE REQUIREMENT

CERTIFICATION

I state under penalty of perjury under the laws of the state of Utah and the United States of America that:

- a. I have read this form and declare the information, statements and/or documentation are true, correct and complete to the best of my knowledge and belief; AND
- b. I commit to the reclamation of the aforementioned small mining project as required by the Utah Mined Land Reclamation Act (40-8) and the rules as specified by the Board of Oil, Gas and Mining.
- c. This certification must be signed by: (1.) an executive officer if the applicant is a corporation; (2.) a partner if applicant is a partnership (general or limited); (3.) the owner if applicant is a sole proprietorship; or (4.) the member or manager if applicant is a limited liability company.

Signature: Date: July 28, 2010

Name (typed or printed): John H. Young

Title/Position (if applicable): Fartner

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